

STATE OF ALASKA  
ALASKA OIL AND GAS CONSERVATION COMMISSION  
**MONTHLY PRODUCTION REPORT**  
20 AAC 25.230

Name of Operator:			Field and Pool:				Month and Year:						
1. Well No.	2. API No. 50-XXX-XXXXX-XX-XX	3. Type (see instruct.)	4. Field & Pool Code	5. Method (see instruct.)	6. Days in Oper.	7. Avg. FTP psig (see instruct.)	DAILY AVG. PRODUCTION			TOTAL MONTHLY PRODUCTION			
							8. OIL (BBL)	9. WATER (BBL)	10. GAS (MCF)	11. OIL (BBL)	12. WATER (BBL)	13. GAS (MCF)	
I hereby certify that the foregoing is true and correct to the best of my knowledge.  Printed Name: _____ Title: _____  Signature: _____ Date: _____									14.				
									TOTAL				

## INSTRUCTIONS FOR FORM 10-405:

1. Report due by the 20th of the month following reporting period.
2. Property totals should be shown for each defined pool or defined commingling group. Inclusion of more than one property in a pool on the page is permissible.
3. Codes used in column 3, Type of well are:
  - 1 -Oil producer
  - 2 -Gas producer
  - 3 -Plant products
4. Codes used in column 4, Field and Pool Code, are as assigned by the Alaska Oil and Gas Conservation Commission.
5. Codes used in column 5, Method, are:
  - 1 -Flowing
  - 2 -Gas lift
  - 3 -Rod pump
  - 4 -Hydraulic pump
  - 5 -Electric submersible
  - 8 -Shut-in or standing
  - 9 -Plant products
6. Wells with no production that are not abandoned should be shown with zero production and as code 8 in column 5 (Method).
7. In column 6, Days in Operation, report any portion of a day as a full day.
8. In column 7, record the average flowing tubing pressure (FTP) for the month in units of psig.
9. Daily Average Production must equal Total Monthly Production divided by Days in Operation.
10. Block 14 total must equal total amount in the column.